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Seventh Semester B.E. Degree Examination, July/August 2021 Power System Analysis – II

Time: 3 hrs.

Max. Marks: 80

Note: Answer any FIVE full questions.

- 1 a. With usual notations, prove that $Y_{bus} = A^T Y A$ using singular transformation. (06 Marks)
 b. For the power system shown in Fig.Q1(b), obtain Y_{bus} using singular transformation. (10 Marks)

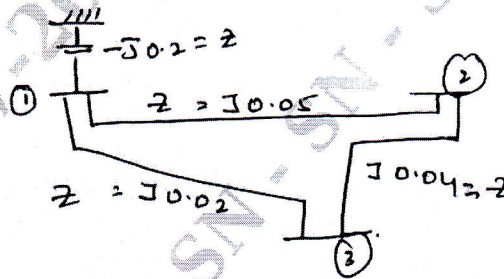


Fig.Q.1(b)

- 2 a. What is load flow analysis? Explain the different types of buses considered during power system load flow. Discuss the significance of slack bus in load flow studies. (06 Marks)
 b. Define primitive network. Give the representation of a typical component and arrive at their performance equations in impedance and admittance forms. (04 Marks)
 c. One line diagram of a power system is shown in Fig.Q2(c). Using Gauss-Seidel method, determine the complex voltage at Bus-2 at the end of first iteration. Given that $V_1 = 1 \angle 0$ pu, $P_2 + jQ_2 = -5.96 + j1.46$ pu, $|V_3| = 1.02$ pu, $Z_{12} = 0.04 + j0.06$ pu and $Z_{23} = 0.02 + j0.03$ pu.

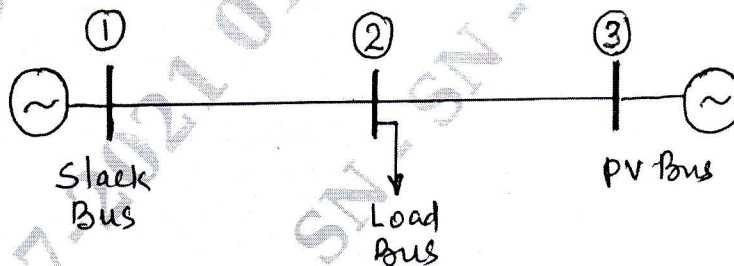


Fig.Q2(c)

- (06 Marks)
- 3 a. What are Jacobian elements? Obtain Jacobian elements for basic equations for J_1 and J_3 only. (04 Marks)
 b. Give the algorithm for Newton-Raphson Load Flow (NRLF). (06 Marks)
 c. Explain any two methods of control of voltage profile. (06 Marks)
- 4 a. Starting all assumptions, deduce the FDLF model and give the flow-chart. (10 Marks)
 b. Compare Gauss-Seidal and Newton-Raphson methods of load flow analysis. (06 Marks)

- 5 a. Derive an expression for optimal operation of 'n' units within a plant considering the effect of transmission losses. (06 Marks)
- b. What are B-coefficients? For the system shown in Fig.Q5(b), obtain loss coefficients and the power loss. Take $I_1 = 1 \angle 0$ pu, $I_2 = 0.8 \angle 0$ pu, $V_3 = 1 \angle 0$ pu. Transmission lines impedances, $Z_a = 0.02 + j0.25$ pu and $Z_b = 0.03 + j0.35$ pu.

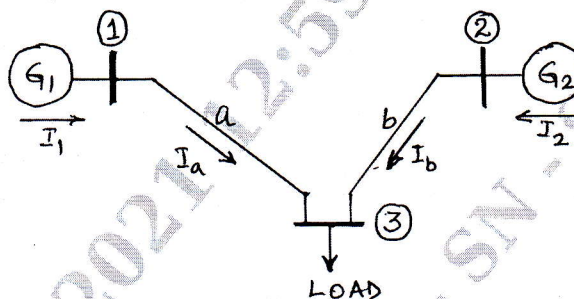


Fig.Q5(b)

(10 Marks)

- 6 a. The fuel input per hour of plant 1 and plant 2 are given by,
 $F_1 = 0.2P_1^2 + 40P_1 + 120$ RS/Hr $F_2 = 0.25P_2^2 + 30P_2 + 150$ RS/Hr
 Determine the economic scheduling neglecting the losses for a load of 180 MW. Also calculate cost of production of 180 MW for the obtained schedule. (04 Marks)
- b. Obtain transmission line loss coefficients in terms of plant generation capacities for two units delivering a load. (06 Marks)
- c. Obtain economic scheduling for a system having transmission line losses and no limits on generators. (06 Marks)
- 7 a. Discuss the problem formulation and solution procedure of optimal scheduling for hydro thermal plant. (10 Marks)
- b. Draw the flow chart of optimal load flow solution. (06 Marks)
- 8 a. Describe the power system security assessment and modeling for contingency analysis. (08 Marks)
- b. Explain power system static security level classification. (08 Marks)
- 9 a. Derive the generalized algorithm for finding the elements of bus – impedance matrix Z_{bus} when a branch is added to the partial network. (08 Marks)
- b. For the three-bus network shown in Fig.Q.9(b) build Z_{bus} . (08 Marks)

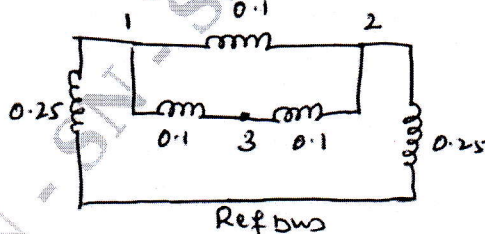


Fig.Q.9(b)

- 10 a. Explain the numerical solution of swing equation. (08 Marks)
- b. Explain clearly the steps involved in solving power system stability solution of swing equation using Range-Kutta method. (08 Marks)
